# Our Oceans. Our Planet. Our Future

Sustainable Solutions to Save Our Planet: Profitably. PowerHouse Energy Group: PHE

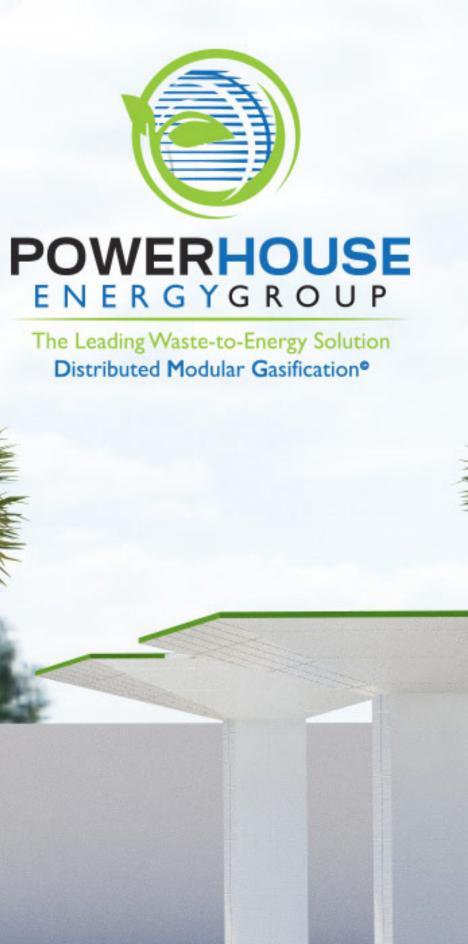


### The UK Pioneer in Waste-to-Hydrogen Solutions



Power





# A NEW ECONOMIC MODEL TO PRODUCE HYDROGEN FROM WASTE



In the US and UK 550 Million Thrown Away Every Day

### Worldwide, Over **500 Million** Plastic Bottles Used Every Year



### Worldwide, Up To 1 Trillion Plastic Bags Discarded Every Year

Over 000,000Plastic Beads In A Tube of Facewash

Since the 1950's plastic production has increased from 1.7 million tonnes to nearly 300 million tonnes every year and roughly half of that is made for single use!

# MISMANAGED WASTE

### **Our Planet in Peril**

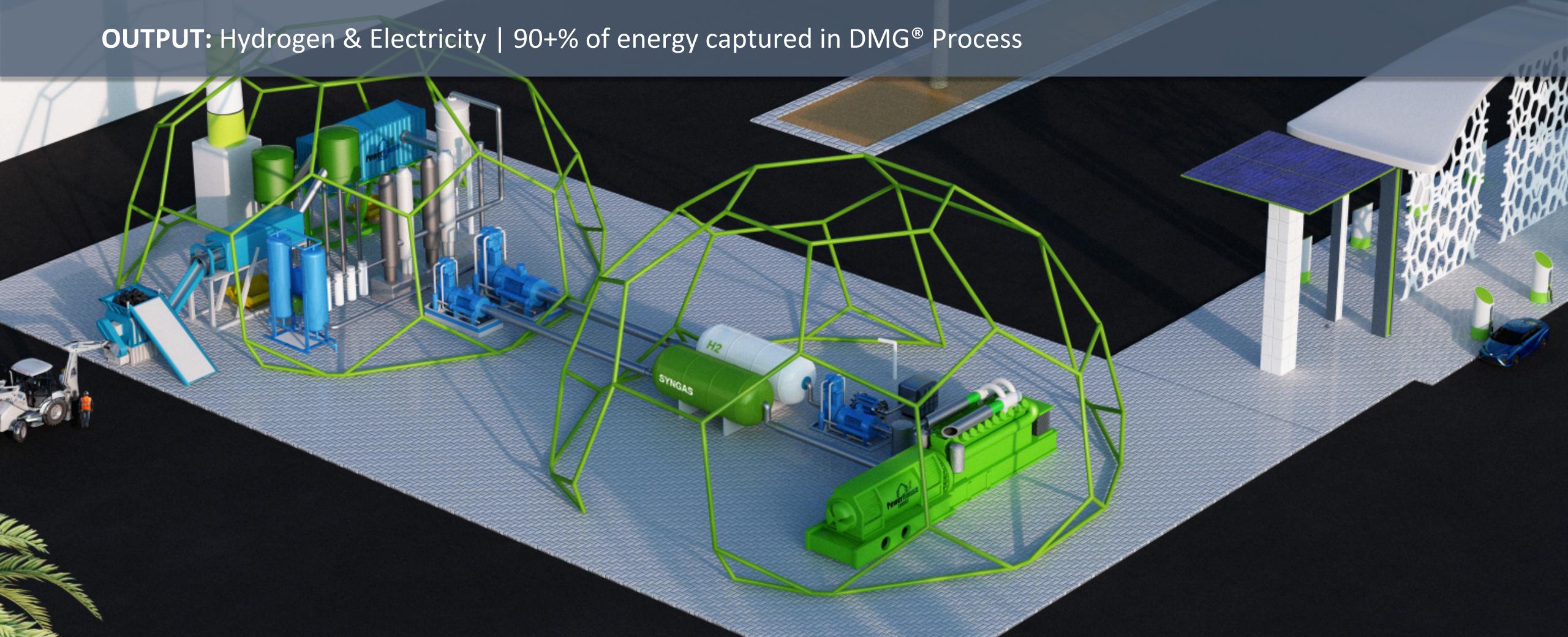
It is likely that in the first ten years of this century we have used more plastic than we did during the whole of the last and event more staggering is that there is more plastic in the open ocean than **plankton;** plastic is being eaten by marine life. <sup>14</sup>



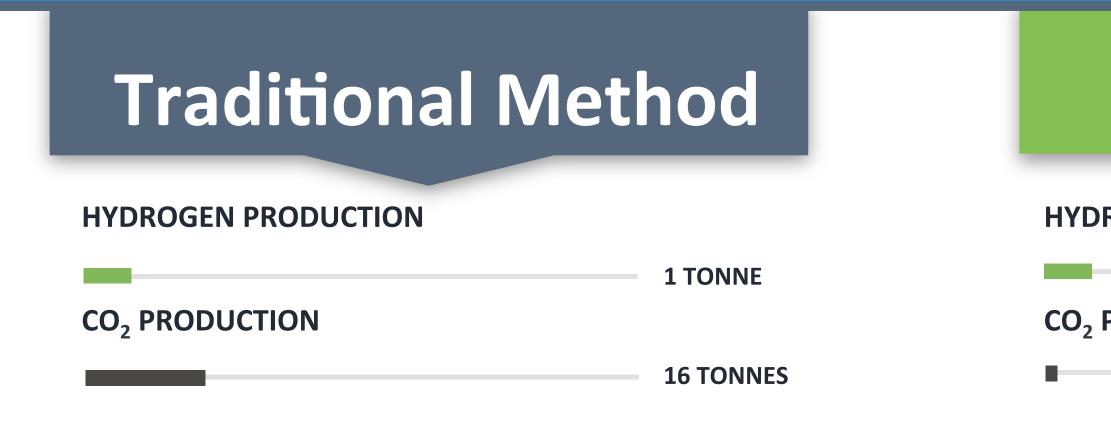


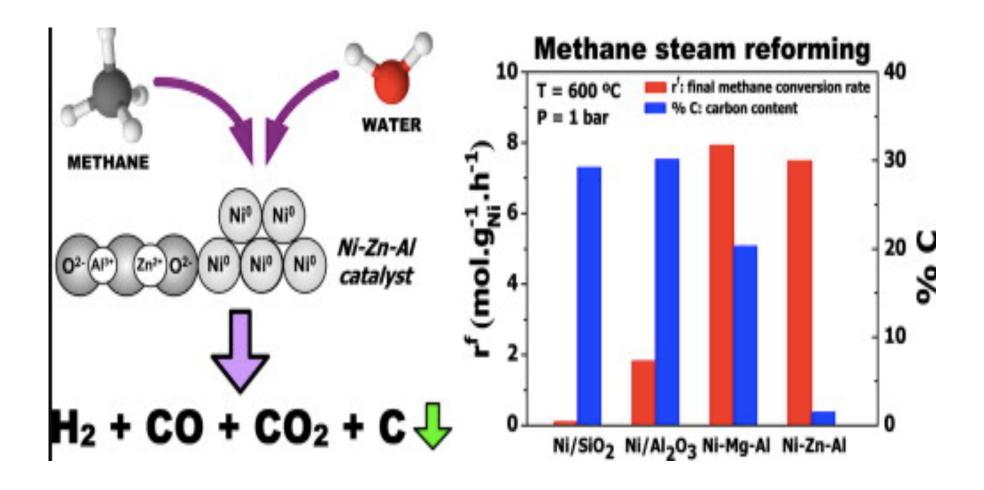
### Our Mission ERADICATE WASTE PLASTIC, PROVIDE CLEAN ENERGY & HYDROGEN - PROFITABLY!

**INPUT:** Capable of gasifying <u>difficult</u> waste streams | 25 tonnes per day operation per module



### **Hydrogen Production Processes** Dirty Secret behind 95% of H<sub>2</sub> produced today









### HYDROGEN PRODUCTION

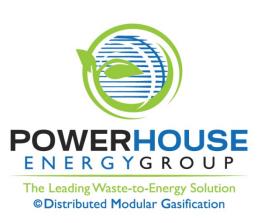
**1 TONNE** 

**CO<sub>2</sub> Production** 

LESS than 1 TONNE

### **MW ELECTRICITY**

1.5 MW





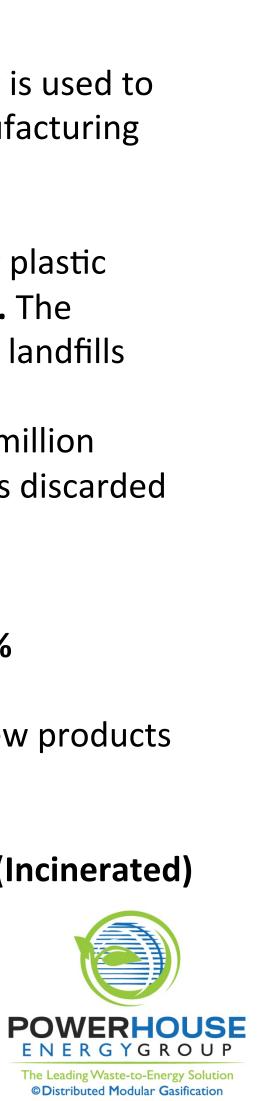
### A Global Concern

# PLASTICS

- About 4 percent of the petroleum consumed worldwide each year is used to make plastic, and another 4 percent is used to power plastic manufacturing processes
- In Europe, 26 percent, or 6.6 million tonnes, of the post-consumer plastic produced in 2012 was recycled, while 36 percent was incinerated. The remaining 38 percent of post-consumer plastics in Europe went to landfills
- In the United States, only 9 percent of post-consumer plastic (2.8 million tonnes) was recycled in 2012. The remaining 32 million tonnes was discarded

## TYRES

- Total amount of rubber recycled at its end-of-life: typically 3–15%
- Amount of waste rubber re-used in some way (e.g., retreading, new products and so on): 5–23%
- Amount of waste rubber consumed for energy recovery: 25–40% (Incinerated)
- Amount of **waste rubber sent to landfill** or stockpiled: 20–30%





There is a massive demand, globally, to deal with waste plastic – the *Environmental* and *Economic* costs are now completely, and inextricably, entwined





# Feedstock Focus Eliminate Plastic Waste & Used Tyres

DMG<sup>®</sup> Technology can utilize any waste for the feedstock, but PHE is focussing on the abundance of global tyre and plastic waste

### Supply

- 800m tonnes of
  waste plastic already exists
- **300m** tonnes of virgin plastic is produced each year.
- Only 9% is recycled world-wide.
- 8 MILLION TONNES END UP IN OUR OCEANS EACH YEAR
- 70M end-of-life tyres in UK p/a

### Value

 Waste plastic and tyre crumb has a high calorific content which enables the **extremely effective**

extraction of **hydrogen** 

Gate fees range from £70 - £220
 per tonne





# THE HYDROGEN ECONOMY

- The hydrogen produced by DMG<sup>®</sup> can support the acceleration of the burgeoning hydrogen economy
- Linde BOC independent analysis states that PowerHouse Energy's DMG<sup>®</sup> System can achieve 99.999% road-fuel-quality hydrogen The Hydrogen Council €10B Investment in Europe alone

### Traditionally held back by cost and distribution

### A lower cost will support the development of the hydrogen economy:

- £3/kg is comparable to the price of current hydrocarbon-based fuels
- Ability to mix with diesel or, even better, to power hydrogen & hydrogen fuel-cell powered vehicles
- Lower cost will enable participation from commercial transport corporations (bus operators, etc.)

Current cost of hydrogen per kg

Anticipated cost of hydrogen per kg using PHE's DMG <sup>®</sup> system

f3

£10-£12



# PowerHouse Energy's Market Focus The Transport Sector

### Electric Vehicles (EVs)

- Lithium ion battery  $\checkmark$
- Ability to recharge at home (hmmm)
- Zero tailpipe emissions
- X Range anxiety
- X Charging availability and time
- X Price
- **X** Transfer of CO<sub>2</sub> footprint

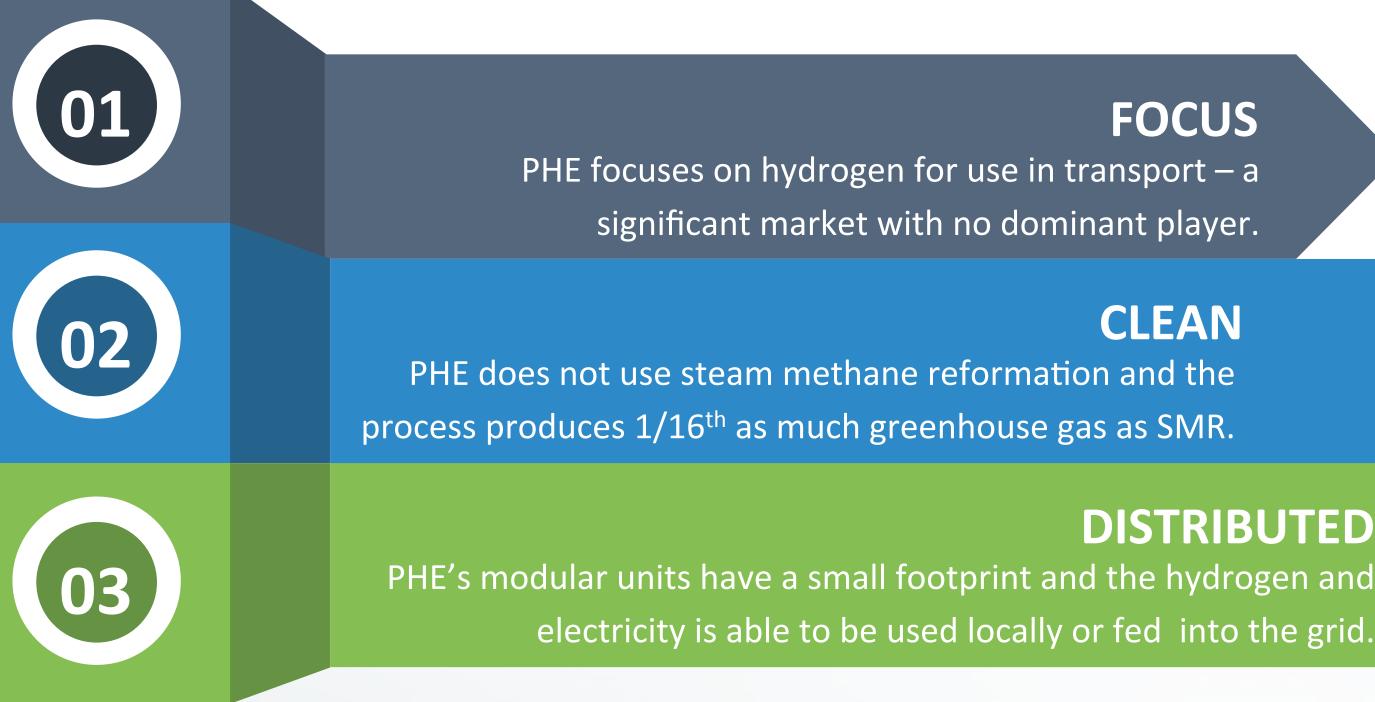
VS.

### Hydrogen Fuel Cell Vehicles (FCVs)

- Carbon negative footprint
- ✓ 10 year lifespan
- Extended range
- Co-firing H<sub>2</sub> with diesel
- Plug into home to power residence
- ✓ PHE H₂ SAME COST AS DIESEL



### How PowerHouse Energy is Different A NEW MODEL OF CLEAN, DISTRIBUTED HYDROGEN



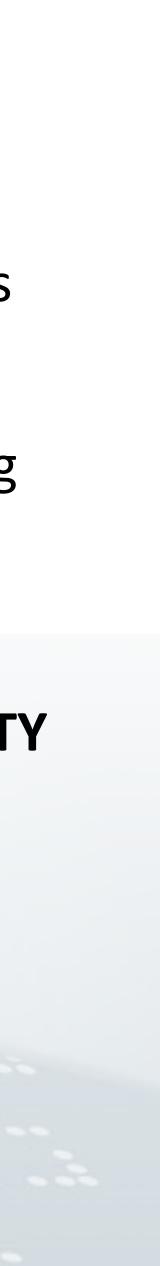
FOCUS

DISTRIBUTED

Historical **FOCUS** on hydrogen has been for industrial uses.

H<sub>2</sub> demand in **transport** is growing tremendously.

PowerHouse Energy's DMG<sup>®</sup> is **CARBON NEGATIVE** with the **ABILITY TO SCALE** 



### Revenue Model DISTRIBUTED MODULAR GASIFICATION: DMG<sup>®</sup>

- Requiring just a half-acre of land, PHE's comparatively small scale Distributed Modular Gasification DMG<sup>®</sup> solutions can be **sited where they are needed**
- We **bring the solution** to where the problem lies
- A single site can process 25-100 tonnes of mixed plastics per day
- Each tonne of mixed plastic attracts a gate fee<sup>\*</sup> of at least £80.
- Tyres command a gate fee of up to £220 per tonne

Gate Fee	Tons Processed	Gate Fee	Gate Fee
(per ton)	(per day)	(per day)	(per annum)
£80 (mixed plastic**)	25	£2,000	£700,000

\*A gate fee is the charge levied upon a given quantity of waste received at a waste processing facility \*\*Indicative of average gate fees charged by landfills



### Revenue Model **DISTRIBUTED MODULAR GASIFICATION: DMG®**

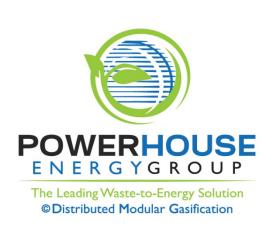
dependent on the purity of synthetic gas (syngas) derived from the DMG<sup>®</sup> System.

*	Syngas Quality	Conversion Technology	Capex*	IRR	Electricity Output (MW per day)	Electricity Sale (£ per annum)**	Hydrogen Output (ton per day)	Hydrogen Sale (£ per annum)***
Level 1	Adequate	Steam Cycle	@£5m	@13%	1.2MW	£570,000	N/A	N/A
Level 2	High	Gas Engine	@£5m	@16%	1.6MW	£768,000	N/A	N/A
Level 3	Very High	Pressure Swing Adsorption	@£10m	@25% + ***	1.3MW	£624,000	1 tonnne+	£1.75m

\* Capex Numbers Indicative of long-term projections for multiple unit build-out \*\* Assumes £60 per MwH on private wire

\*\*\*Assumes £5,000 per ton. Current retail cost is £10-£13 per kilo or up to £13,000 per tonne. **ALL NUMBERS ARE INDICATIVE ONLY** 

Distributed Modular Gasification implementations, and associated energy output, are



# Outlook SIGNIFICANT PROGRESS MADE AND THE PATH AHEAD

- Continuing design work of the first commercial DMG<sup>®</sup> system
- Building, commissioning and full-scale operation of the first commercial DMG<sup>®</sup>
- Working with Peel Environmental in advancing the planning and other permissions for the first Cheshire site
- Signing agreements on the feedstock for the commercial G3-UHt system and on the ultimate use of the syngas and hydrogen
- Creating an expansion plan for the further development of the Cheshire site
- Qatar, East Asia, continental Europe and the USA



The Leading Waste-to-Energy Solution © Distributed Modular Gasification

Continuing to explore worldwide partnering and licensing opportunities for the DMG<sup>®</sup> system, including the possibility of DMG<sup>®</sup> networks in

Seeking and agreeing strategic alliances, and pursuing other initiatives, in transport-related fuel cell applications: industrial, consumer, marine



# **BE PART OF THE HYDROGEN REVOLUTION**

We have an earth-friendly technology that we believe will become the GO-TO SOLUTION FOR HYDROGEN REFUELING STATIONS globally. Our DMG<sup>®</sup> system is completely turnkey, converting waste to hydrogen for less than £3<sup>\*</sup> per kilo.

**Revenue Generation:** Collect a tipping fee for gathered waste that is converted to green hydrogen

Green hydrogen produced from waste can be sold

Unused hydrogen can be directed to stationary fuel cells

DMG<sup>®</sup> is the FUTURE!

### **1 SUSTAINABLE**

- The DMG<sup>®</sup> can accept waste with high caloric value, e.g. tire crumb, vs. other waste treatment systems
- Average thru-put: Approx. 25 tons of waste/per module /day, at an average rate of \$80/ton

### **2 VIABLE**

Production cost: £3\*/kilo—Markup: upwards of 300%

Compare to average price of hydrogen in UK:£12/kilo

### **3 FUTURE**

Generate green electricity at extremely high efficiency conversion (60%)

(\*indicative based on est. OpEx only and 1tpd H2 production)



# PERSEVERANCE PAYS OFF When Given The Chance

The Model T was built by the Ford Motor Company from 1908 until 1927- a two decade run of dominance! Conceived by Henry Ford as practical, affordable transportation for the common man, it quickly became prized for its low cost, durability, versatility, and ease of maintenance.

> **Assembly-line** production allowed the price of the touring car version to be lowered from \$850 in 1908 to less than \$300 in 1925.



# The Cleanest Fuel The Future of our Planet

UK Target of up to 200 sites in the next 10 years EU Target of up to 500 sites in the next 10 years

PHE will Build, Own, Operate the DMG<sup>®</sup> facilities

1.008

May partner with "Big Brothers" in industrial and consumer transport

Significant interest from FCV manufacturers

Early adopters: councils, distribution centers, MRFs

Potential franchise model – with co-investment with franchisees

Active interest in licensing by multiple firms worldwide

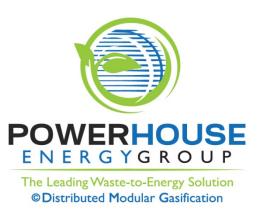


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